NATE ONAL BURETY CO. doi )

of gas for domestic purposes in his residence on the leased premises, provided there shall be surplus gas produced on said premises over and above enough to fully operate the same. NO. 48616) Failure on the part of the lessee to use a gas producing well, which cannot profitably be ) utilized at the rate herein prescribed, shall not work a forfeiture of this lease so far as the same relates to mining oil, but if the lessee desires to retain gas producing privileges, the lessee shall pay a rental of one hundred dollars per annum, in advance, calculated from date of discovery of gas, on each gas producing well, gas from which is not marketed or not utilized otherwise than for operations under this lesse. Payments of annual gas royalties shall be made within twenty-five days from the date such royalties become due, other royalty payments to be made monthly on or before the 25th day of the month succeeding that for which such payment is to be made, supported by sworn statements.

wells as is paid under this lease for royalty on oil. The lessor shall have the free use

and the second of the second o

3. Until a producing well is completed on said premises the lessee shall pay, or cause to be paid, to said Superintendent for the Five Civilized Tribes, Muskogee, Oklahoma, for leasor, as advanced annual royalty, from the date of the approval of this lease, fifteen cents per acre per annum, annually, in advance for the first and second years, thirty cents per acre per annum, annually, in advance, for the third and fourth years; and one dollar per acre per annum, annually, in advance, for each succeeding year of the term of this lease; it being understood and agreed that such sums of money so paid shall be a credit on stipulated royalties, and the lessoc hereby agrees that said advance royalty when paid shall not be refunded to the leasee because of any subsequent surrender or cancellation thereof; nor shall the lessee be relieved from its obligation to pay said advance ro valty unnually when it becomes due, by reason of any subsequent surrender or cancellation of this lease.

4. The lessee shall exercise diligence in sinking wells for oil and natural gas on land covered by this lease and shall drill at least one well thereon within one year from the date of approval of this lease by the Secretary of the Interior, or shall pay to said Superintendent for the Five Civilized Tribes, Muskogee, Oklahoma, for the use and bene fit of the lessor, for each whole year the completion of such well is delayed after the date of such approval by the secretary of the Interior, for not to exceed ten years from the date of such approval, in addition to the other considerations named herein, a rental of one dollar per acre, payable annually; and if the lessee shall fail to drill at least one well within any such yearly period and shall fail to surrender this lease by executing and recording a proper release thereof and otherwise complying with paragraph numbered 7 hereof on or hefore the end of any such year during which the completion of such well is delayed, such failure shall be taken and held as conclusively evidencing the election and covenant of the lessee to pay the rental of one dollar per acre for such year and thereupon the lessee shall be obsolutely obligated to pay such rental. The failure of the lessee to pay such rental before the expiration of fifteen days after it becomes due at the end of any yearly period, during which a well has not been completed as provided herein, shall be a violation of one of the material and substantial terms and conditions of this lease, and be cause for cancellation of such lease under paragraph numbered 9 hereof; but such cancellation shall not in any wise operate to release or relieve the lessee from the covenant and obligations to may such rental, or any other accrued obligation . The lessee may be required by the Secretary of the Interior, or by such officer as may be designated by him for the purpose to drill and operate wells to offset we'ls on adjoining tracts, and within three hundred foet of the dividing line, or in case of gas wells lessee may have the option, in lieu of drilling offset wells, of paying a sum equal to the royalties which would accrue on each well to be offset if said wells had been drilled and were being operated on the