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in advance, calculated from date of discovery of gas, on each gas producing well, gas from which is not marketed or not utilized otherwise than the operations under this lease. Payments of annual gas royalties shall be made within twentyfive days from the date such royalties become due, other royalty payments to be made monthly on or before the 25th day of the month succeeding that for which such payment is to be made, supported by sworn statements. **COMPARE**

3. Until a producing well is completed on said premises the lessee shall pay, or cause to be paid, to the Superintendent, Union Agency, Muskogee, Oklahoma, for lessor, as advance royalty from the date of the approval of this lease, fifteen cents per acre per annum, annually, in advance, for the first and second years; thirty cents per acre per annum, annually, in advance, for the third and fourth years; seventy five cents per acre, per annum, in advance, for the fifth year; and one dollar per acre per annum, annually, in advance, for each succeeding year of the term of this lease; it being understood and agreed that such sums of money so paid shall be a credit on stipulated royalties, and the lessee hereby agrees that said advance royalty when paid shall not be refunded to the lessee because of any subsequent surrender or cancellation thereof; nor shall the lessee be relieved from its obligation to pay said advance royalty annually when it becomes due, by reason of any subsequent surrender or cancellation of this lease.

4. The lessee shall exercise diligence in sinking wells for oil and natural gas on land covered by this lease and shall drill at least one well thereon within one year from the date of approval of this lease by the Secretary of the Interior, or shall pay to the United States Indian Superintendent, Union Agency, Muskogee, Oklahoma, for the use and benefit of the lessor, for each whole year the completion of such well is delayed after the date of such approval by the Secretary of the Interior for not to exceed ten years from the date of such approval, in addition to the other considerations named herein, a rental of one dollar per acre, payable annually, and if the lessor shall fail to drill at least one well within any such yearly period and shall fail to surrender this lease by executing and recording a proper release thereof, and otherwise complying with paragraph numbered 7 hereof on or before the end of any such year during which the completion of such well is delayed, such failure shall be taken and held as conclusively evidencing the election and covenant of the lessee to pay the rental of one dollar per acre for such year, and thereupon the lessee shall be absolutely obligated to pay such rental. The failure of the lessee to pay such rental before the expiration of fifteen days after it becomes due at the end of any yearly period, during which a well has not been completed as provided herein, shall be a violation of one of the material and substantial terms and conditions of this lease, and be cause for cancellation of such lease under paragraph numbered 9 hereof; but such cancellation shall not in any wise operate to release or relieve the lessee from the covenant and obligation to pay such rental, or any other accrued obligation. The lessee may be required by the Secretary of the Interior, or any such officer as may be designated by him for the purpose, to drill and operate wells to offset wells on adjoining tracts and within three hundred feet of the dividing line, or in case of gas wells, lessee may have the option in lieu of drilling offset wells, of paying a sum equal to the royalties which would accrue on each well to be offset if said wells had been drilled and were being operated on the land described herein and in accordance with the terms hereof. It is understood and agreed by the parties hereto that offset wells shall be drilled, or royalty paid in lieu of drilling, within ten days after the lessee is notified to do so, and failure to comply with such