

in Exhibit "A".

## II.

Parties of the first part shall furnish abstracts of title certified to date covering the above lands, and shall deliver same to second party for examination by its attorney. If such examination discloses valid title to said leases in first parties, then the party of the second part agrees to carry out and perform the remaining terms and agreements hereof, but if valid title is not found in first parties to said leases, and prospective leases, then this transaction shall terminate, and the parties hereto shall be under no further liability to each other.

## III.

Within Sixty (60) days from acceptance of title to said leases, the party of the second part agrees to commence the drilling of a well on said lands at a location agreed upon by parties hereto, and at its expense, except as hereinafter provided, said well to be drilled with due diligence to a depth sufficient to test the Turkey Mountain sand, found at approximately 1700 or 1750 feet unless oil or gas in paying quantities be found at a lesser depth. The parties of the first part shall furnish all casing that they may own for use in the drilling of said well, and the party of the second part shall furnish the remainder of such casing, and the second party shall pay the entire cost to the drilling contractor for drilling, shooting and cleaning out or plugging said well. First parties shall render to second party an invoice showing the cost of the casing furnished by them, and second party shall keep and render to first parties invoices showing cost of all materials purchased by it and retained either in the operation of this well or for the use in drilling succeeding wells. The parties hereto shall then share the costs of all such casing and all other equipment that may be retained for use in the operation of said well or in the development of said lease, including the cost of tubing, rods, tankage, power and power-houses. If said well shall be a dry hole, then each party shall be entitled to the return of their or its own materials free of any claim thereon by the other party.

## IV.

At the time of acceptance of titles by second party, the first parties shall execute assignments conveying a one-half interest in said leases to second party, and shall deliver them forthwith to second party.

## V.

If a producing well is secured, the party of the second part shall have charge of the development, equipment and operation of the leases herein described, but shall make no overhead charge for such management, excepting a maximum charge against the parties hereto of a sum of Fifty Dollars (\$50.00) per month for each drilling well and twenty-five Dollars (\$25.00) per month for each producing well. The parties of the first part and the party of the second part shall each pay one-half of the costs and expenses of development, equipment and operation of said leases except as hereinafter provided, and on or before the 15th day of each month the party of the second part shall render statements to parties of the first part showing all expenses incurred in connection with said leases for the preceding month, and on or before the 20th day of such month the first parties shall reimburse the second party for such expense. A lien is hereby granted by each party to the other in case of default in payment of any of the expenses in connection with these leases to secure the party paying such expenses as against the defaulting party, which lien may be foreclosed in the same manner as provided by the laws of Oklahoma for the foreclosure of statutory material and laborer's liens.

## VI.

In case either or any of the parties hereto should desire to sell any interest