fice of chudian affairy Received Jan einel Oct 14, 1909 Dew 2. 1909 Tenio Co 83337. Welt No. 31 ceived nov. 4. 1909 Received Cot 9. magenes Dept Enclosure 170. 200.	e. 1939 wagenog	
le \$3337. Dept 114. 31 eined nov. 4. 1909 Received Cet 9.	1909	
no agency Dept / Enclosure To. no.	COMPARED	
rom a Seried 1926 approved april	DORSET Tribiling Company, Danay, Texas-4506	A MARKET
OIL AND GAS MINING	LEASE UPON LAND SELECTED FOR ALLOTMENT,	Constraints of the
	lerecki Nation, Oklahoma.	
THIS INDENTURE OF LEASE, Made and ento	red into in quadrupileate on this 2 the day of Account, A. D. 19 08, by and between	
+ full bland! citizen of the bre	red into in quadrupileate on this 2 the day of Account A. D. 13 08, by and between my milliam Fars of the first part, hereinatter designated as lessor, and milliam contractions of the first part, hereinatter designated as lessor, and milliam contractions of the second part, hereinatter designated as lessor, and milliam contractions of the act of the provisions of the act of (1.140), a	L.
ot Muchogel, aklahoma	party of the second part, hereinafter designated as lessee, under and in pursuance of the provisions of the act of	
1. The lessor, for and in consideration of one	dollar, the receipt whereof is acknowledged, and of the royalties, covenants, stipulations, and conditions hereinafter and performed by the lessee, does hereby demise, grant, lease, and let unto the lessee, for the term of five years from	A second second
the date of the approval hereof by the Secretary of t gas in or under the following described tract of land.	he Interior, and as much longer thereafter as oil or gas is found in paying quantities, all the oil deposits and natural lying and heing within the County of Trulkan and State of Oklahoma, to-wit: The	1
South half (12) of	the southeast quarter (1/4)	-
of section 26 , township 17200 exclusive right to prospect for, extract, pipe, store, an	20, range 1.3.42.42, of the Indian Meridian, and containing 50 acres, more or less, with the d remove oil and natural gas, and to occupy and use so much only of the surface of said land as may reasonably be	
sold land, by means of nine lines or otherwise, a suf	tracting, piping, storing, and removing such on and natural gas, also the right to obtain from wents of other sources on	and and a
per day of twenty-four hours, one hundred and billy d	of said property. In the said property, but the said land, such payment to be made at the time of sale or removal of the oll. And the all crude oll extracted from the said land, such payment to be made at the time of sale or removal of the oll. And the obucing well utilized otherwise than as provided herein, where the capacity is tested at three million cubic feet or less olars per annum, and where the capacity is more than three million cubic feet per day, filty dollars for each additional	and h
million cubic feet or major fraction thereof. The lesson produced on said premises over and above enough to utilized at the arts herein prescribed shall not work	r shall have the free use of gas for domestic purposes in his residence on the leased premises, provided there be surplus gas b fully operate the same. Fullyre on the part of the lessee to use a gas-producing well, which can not profitably be a forteiture of this lease on the same rolates to mining oil but if the lessee desires to relate gas-producing wells.	laus
reges, ressee shall pay a rental of fifty dollars per an under this lease, the first payment to become due and 3. Until a producing well is completed on sold fifteen cents per array we annum computing the advect	to be made within thirty days from the date of the discovery of gas <i>[iii]</i> , <i>Recived disk in the second</i> years in the date of the discovery of gas <i>[iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of the discovery of gas [iii]</i> , <i>Recived disk in the date of th</i>	al du
and seventy-five cents per acre per annum, annually, i stipulated royalties. 4. The lessee shall exercise diligence in sinkin	n advance, for the fifth year; it being understood and agreed that said sums of money so paid shall be a credit on the g wells for oil and natural gas on land covered by this lease, and drill at least one well thereon within twelve months	Luddel
from the date of the approval of this lease by the Sec granted to the lease the right and privilege of delay the Interior by paying to the United States Indian As	retary of the Interior, and on failure so to do this lease becomes null and void: Provided, however, there is reserved and ing the drilling of said well for not exceeding five years from the date of the approval of the lease by the Secretary of rent. Union Agency, Muskogee, Okla., for the use and benefit of the lessor (subject to the limitations and conditions	all in
before the end of each year; but lessee may be require 5. The lessee shall carry on development and o	by alive the sum of one dollar per scree per annum for each year the completion of such well is delayed, payable on or ed to drill and operate wells to offset paying wells on adjoining tracts and within three hundred feet of the dividing line, perations in a workmanlike manner, commit no waste on the said land and suffer none to be committed upon the portion and promptly surrender and return the premises upon the termination of this lease to lessor or to whomsoever shall be	d'any
lawfully entitled thereto, unavoidable ensualties excep- said lessee, but said buildings and improvements shall	p(cd; shall not remove therefrom any buildings or permanent improvements erected thereon during the said term by the remain a part of said land and become the property of the owner of the land as a part of the consideration for this lease, the land as a part of all dry outfing the said term by the same and machinery and the casing of all dry or exhausted wells.	hulle
which shall remain the property of the lessee, and n permit any uulsance to be maintained on the premis shall not use such premises for any other purposes	hay be removed at any time prior to sixty days after the termination of the lease by forteiture or otherwise; shall not ies under lessee's control, nor allow any intoxicating liquors to be sold or given away for any purposes on such premises; than those authorized in this lease; and before abundoning any well shall securely plug the same so as effectually to v	Carried
The lessee shall keep an accurate account of	he manner required by the laws of the State of Oklahoma. I all olimining operations, showing the sales, prices, dates, purchasers, and the whole amount of oil mined or removed (plements, tools, movable machinery, and all other personal chattels used in operating said property, and upon all of the	Street Street
7. The lessee may at any time, by paying to t lease and be relieved from all further obligations o the proper county recording office: Provided further	he Indian Agent all amounts then due as provided herein and the further sum of one dollar, surrender and cancel this r llability hereunder: Provided, if this lease has been recorded, lessee shall execute a release and record the same in , in event restrictions are removed from all leased premises, the lessee may surrender all the undeveloped portion	100
acres of said premises as nearly in square form as p rendered.	nd the further sum of one dollar, which surrender shall not affect the terms hereof as to each producing well and ten ossible next contiguous to and surrounding each of said wells, and execute and record a cancellation of premises sur- s of the Secretary of the Interior, now or hereafter in force, relative to such leases, all of which regulations are made a	Latte
part and condition of this lease: Provided, however, the rates of royalty or payments thereunder, or the 9. Upon the violation of any of the substantial	that no regulations made after the the approval of this lease, affecting either the length of term of oil and gas leases, assignment of leases, shall operate to affect the terms and conditions of this lease. terms and conditions of this lease, the Secretary of the Interior (or lessor, in event restrictions are removed as pro-	de es
vided in paragraph 12 hereof) shall have the right, i and void, and the lessor shall then be entitled and a 10. Before this lease shall be in force and effect	nt any time after thirty days' notice to the lessee specifying the terms or conditions violated, to declare this lease null uthorized to take immediate possession of the land. the lessee shall furnish a bond with responsible surely to the satisfaction of the Secretary of the Interior, conditioned	rpu
11. Assignment of this lease or any interest the the proposed assignee need only be qualified to hold	be deposited and remain on file in the Indian Office. erein may be made with the approval of the Secretary of the Interior, it being understood that to secure such approval such a lease under the rules and regulations, and furnish a bond with responsible surety to the satisfaction of the performance of the covenants and conditions of this lease.	Mar
12. In event restrictions on allenation shall be Secretary of the Interior, such release to take effect delegated to the Secretary of the Interior as herein	removed from all the leasehold premises described above, this lease shall be released from the supervision of the t without further agreement, from the date such restrictions are removed, and thereupon the authority and power provided shall cease, and all payments required to be made to the United States Indian Agent shall thereafter be made 5	4.4.2
this lease. 13. Each and every clause and covenant of this	s in regulations thereafter made by the Secretary of the Interior applicable to oil and gas leases shall not apply to indenture shall extend to the heirs, executors, administrators, successors, and lawful assigns of the parties hereto.	Зў.
14. In witness whereof, the said parties have h Attest:	ereunto subscribed their names and affixed their seals on the day and year first above mentioned. Tahsalay X a laarthlouy [Seal]	XA
Two wilnesses to execution by legor: The shaff	er William Jak	273
P. O., Independence	Laus Lacker For in [Seal]	And a second
P. O. Bigly aplan	Tejas Chlahoma Investment bour pany.	
Two witnesses to execution by lessee: I.E. Beal	4 a.W. Shulthis) President.	-
P. O Independencel in	land .	J
P. O. Andebendo.	og Kaus	- Contraction
1. Here insert falt-blood, mixed-blood, intermatried, or freedman 2. If a falt-blood, insert "April 26, 1906, 34 Stat. L., 137"; if a mixe	2, as shown by the rolls of the Commission to the Five Cirjitzed Tribes. d-blood Creek or Creek freedman, insert "June 30, 1992, 52 Stat. L. 650"; and if a mixed-blood Cherokee or Cherokee freedman, insert "July 1, 1992, 52 Stat.	21
L. 716" State of Oklahoma, County of Mucas	legel County, ss.	ji Ji
in and for said County and State, on this 2.	to day of A hotary / Sublid to day of A hotary / Sublid	
to me known to be the identical persons who execut and voluntary act and deed for the uses and purp	theory, William Fox and Lucke tox	
(My commission expires family	4 /1912; Seaf My Minh	2110
State of Oklahoma,	County, ss.	fach
This Instrument was filed for Record on the	15 day of Jun A.D. 10 10, at 1 o'clock M.	in com
By 4253 4/199 Becautice feller 18080	Deputy. [SEAL]	
1119 Bacana Kar	1,	And a state of the
		ii.

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