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TRANSFERABLE ONLY WITH CONSENT OF THE SECRETARY OF THE INTERIOR

OIL AND GAS MINING LEASE

UPON LAND SELECTED FOR ALLOTMENT, CHEROKEE NATION, INDIAN TERRITORY .

(Sec. 72, Act of July 1, 1902, 32 Stat., 716, 726.)

	This Indenture of Lease, Made and entered into, in quadruplicate, on this 1st day of December.
	A. D. 1905, by and between Say N. Wars
	A. D. 190 5, by and between Jay N. Wars, of Collinsvelle, hed an Territory part 9 of the first part and
	가게 하는 사람들은 사람들은 아무리 보면 가득하다는 사람들이 가득하는 사람들이 하는 사람이 가는 사람이 되었다.
	Marcia L. Lockwood.
r e	A STATE OF THE PROPERTY OF THE
	of Ledependence, Hancos part y of the second part,
	under and in pursuance of the provisions of section 72 of the act of Congress approved July 1, 1902, and the regulations prescribed by the Secretary
	of the Interior thereunder. WITNESSETH: That the part//of the first part, for and in consideration of the royalties, covenants, stipulations, and conditions, hereinafter
٠,	contained, and hereby agreed to be paid, observed, and performed by the part \(\) of the second part, \(\) heirs, executors of administrators, do \(\) hereby demise, grant, and let unto the part \(\) of the second part, \(\) heirs, executors of administrators, for the term of \(\) filler.
	hereby demise, grant, and let unto the part of the second part, heirs, executors of administrators, for the term of fifther
	being within the Cherokee Indian Nation and within the Indian Territory, to-wit: The
	Lot four (4)
	of section needless (19), township Liventy one (+1) Makrange Thisten (13) Cast of the Indian Meridian, and containing 39, 99 acres, more or less, with the right to prospect for,
	of the Indian Meridian and containing 39,99 acres, more or less, with the right to prospect for,
	extract, pipe, store, renne, and remove such oil and natural gas, and to occupy and use so indeed only of the surface of said tand as may be leasonably
	necessary to carry on the work of prospecting for, extracting, piping, storing, refining, and removing such oil and natural gas, including also the right to obtain from wells or other sources on said land, by means of pipe lines or otherwise, a sufficient supply of water to carry on said operations, and including
	still further the right to use such oil and natural gas as fuel so far as it is necessary to the prosecution of said operations. In consideration of which the part 4 of the second part hereby agrees and binds the beart of the beart of the second part hereby agrees and binds the beart of the be
	be paid to the lessor, as royalty the sum of ten per cent. of the value, on the leased premises, of all crude oil extracted from the said land, and if the parties
The same	do not, before the tenth day of the month succeeding its extraction, agree upon the value of the crude oil on the leased premises, the value thereof shall finally be determined under the direction of the Secretary of the Interior in such manner as he shall prescribe, and to so pay the royalty accruing for any
-	month on or before the twenty-fifth day of the month succeeding, and where the value of the crude oil fluctuates, the average value during the month shall
The same	constitute the criterion in computing the royalty; and to pay in yearly payments, at the end of each year, one hundred and fifty dollars royalty, on each gas-producing well, the lessor
-	lessee
Actual Actual	each eas-producing well not utilized the first payment to become due and to be made within thirty days from the date of the discovery of gas, payments
	thereafter for such wells to be made in advance at the first of each succeeding year, dating from the first payment. And the part
-	lessor, as advanced annual royalty on this lease, the sums of money as follows, to-wit: Fifteen cents per acre per annum, in advance, for the first and
	Toconimumit to witterion unique inlured on time touch sue annu or month us interior of the mineral in antumed to the miner
	second years; Thirty cents per acre per annum, in advance, for the third and fourth years; and Seventy-five cents per acre per annum, in advance, for the
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And the part of the second part agrees that this indenture of lease shall in all respects be subject to the rules and regulations heretofore or that may hereafter be lawfully prescribed by the Secretary of the Interior relative to oil and gas leases in the Cherokee Nation.

And the said part of the second part expressly agrees that should or sublessees, heirs, executors, administrators, successors, or assigns, violate any of the covenants, stipulations, or provisions of this lease, or fail for the period of sixty days to pay the stipulated monthly royalty provided for herein, then the part of the first part shall be at liberty, in discretion, to avoid this indenture of lease and cause the same to be annulled, when all the right, franchises, and privileges of the part of the second part, sublessees, heirs, executors, administrators, successors, or assigns hereunder shall cease and end without further proceedings.

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